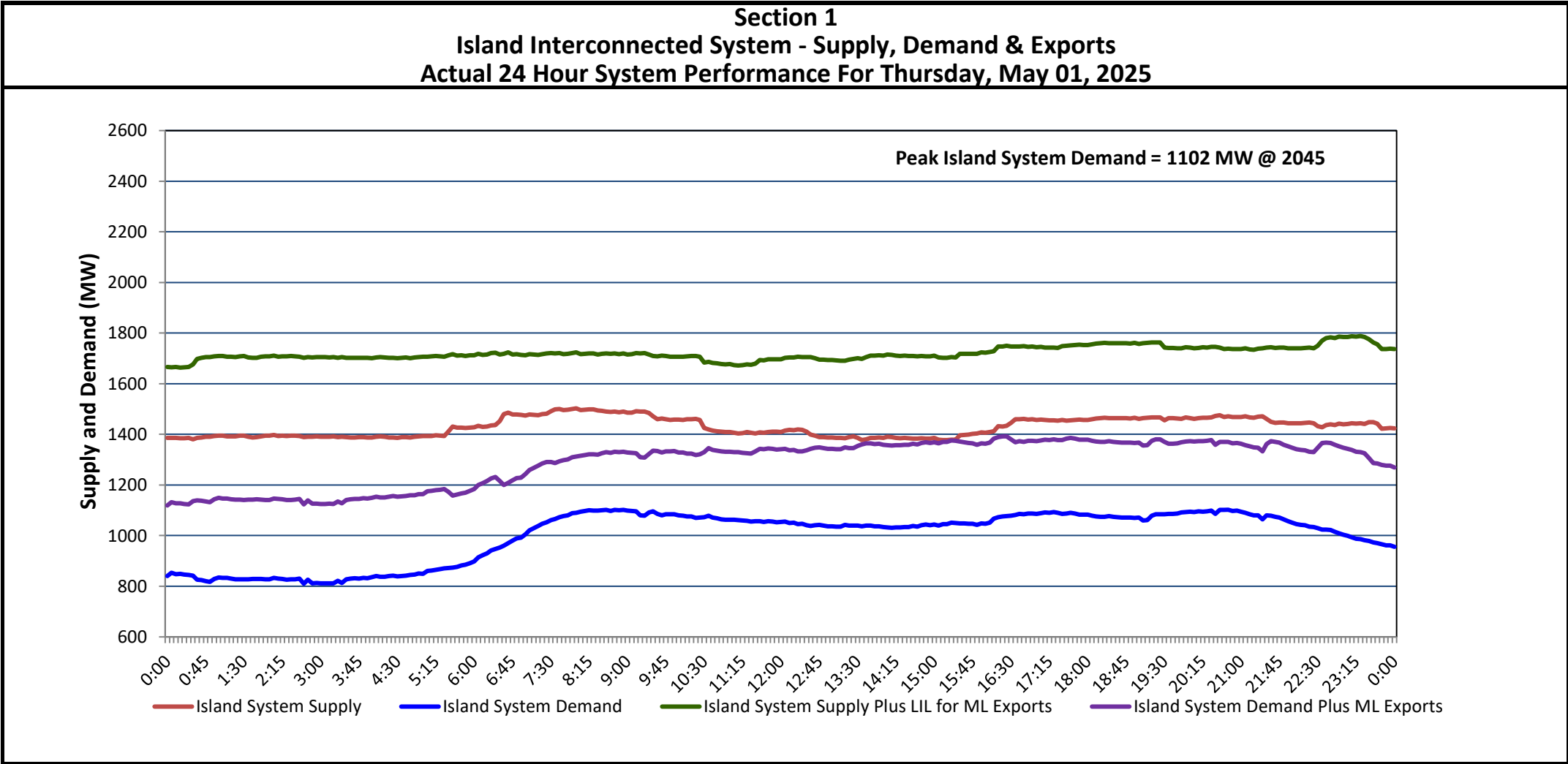


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Friday, May 02, 2025



Island Supply Notes For May 01, 2025<sup>1</sup>

A	As of 0816 hours, March 26, 2025, St. Anthony Diesel Plant available at 8.85 MW due to forced derating (9.7 MW).
B	As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
C	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
D	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
E	As of 1419 hours, April 22, 2025, Holyrood Unit 2 available at 115 MW due to forced derating (170 MW).
F	As of 1032 hours, April 23, 2025, Holyrood Combustion Turbine unavailable due to planned outage (123.5 MW).
G	As of 1748 hours, April 29, 2025, Holyrood Unit 1 available but not operating (170 MW).
H	At 1504 hours, May 01, 2025, Hawkes Bay Diesel Plant unavailable due to planned outage (5 MW).
I	At 1608 hours, May 01, 2025, Hawkes Bay Diesel Plant available (5 MW).

Section 2  
Island Interconnected System - Supply, Demand & Outlook

Fri, May 02, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	1,559 MW 1,040 MW 140 MW 210 MW 169 MW	Friday, May 2, 2025	1,175	1,125
		Saturday, May 3, 2025	1,020	970
		Sunday, May 4, 2025	980	930
		Monday, May 5, 2025	1,050	1,000
		Tuesday, May 6, 2025	1,105	1,055
		Wednesday, May 7, 2025	1,010	960
		Thursday, May 8, 2025	945	895
7-Day Island Peak Demand Forecast:	1,175 MW			

Island Supply Notes For May 02, 2025

Notes:	1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted. 2. As of 0800 Hours. 3. Gross continuous unit output. 4. Gross output from all Island sources (including Note 3). 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable). 6. Adjusted for interruptible load and the impact of voltage reduction when applicable. 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine. 8. Does not include ML Exports. 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.
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Section 3  
Island Peak Demand and Exports Information  
Previous Day Actual Peak and Current Day Forecast Peak

Thu, May 01, 2025	Island Peak Demand <sup>10</sup>	20:45	1,102 MW
	Exports at Peak		268 MW
	LIL Net Imports to Island		1,305 MWh
Fri, May 02, 2025	Forecast Island Peak Demand		1,175 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).